

Study on Performance and Preparation of Pre-anticorrosion Liquid for CO₂ displacement

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Abstract: Under the guidance of the "dual carbon" strategy, CCUS technology has been widely applied in the field of oil and gas development. CO₂ displacement technology, as one of the main CCUS technologies, has also been widely applied in the field of Oil and gas stimulation. However, in CO₂ environment, there are serious corrosion problems with downhole tubing strings. In this article, pre-anticorrosion working fluid system for oil displacing by CO₂ is introduced to suppress the corrosion of downhole tubing during oil displacing. Through designing the molecular structure and optimizing the synthesis conditions, imidazoline groups and n-SiO₂ were simultaneously introduced into the PSI ring opening reaction. Then the composite of inorganic nanoparticles and organic polymer segments is made as the main agent. The main agent is finally compounded with selected small molecule corrosion inhibitor to produce pre-anticorrosion working fluid. Indoor simulated field experiments show that the system has excellent anti-corrosion performance in environment with large temperature differences and high CO₂ flow rates. The effective period is over 30 days. Under the continuous working conditions of inflation-sealing-depressurization, the average corrosion inhibition rate is 91.17%, and the pitting corrosion inhibition rate is 86.96%.

Keywords: CO₂ displacement, corrosion, Pre-anticorrosion, Working fluid system